

1 ENERGY NORTH NATURAL GAS, INC.
 2 d/b/a National Grid NH
 3 Peak 2010 - 2011 Winter Cost of Gas Filing
 4 Adjustments to Gas Costs
 5

6	Adjustments	Prior Period	Refunds from	Broker	Inventory	Transportation	Interruptible	Off System	Capacity	PCB Refunds	Fixed Price	Total
7	(a)	Adjustments	Suppliers	Revenue	Finance	CGA Revenues	Sales Margin	Sales Margin	Release	(j)	Option	Adjustments
8		(b)	(c)	(d)	Charges	(Schedule 17)	(g)	(h)	(i)		Administrative	(m)
					(e)	(f)					Costs	
9	May-10	\$ -	\$ -	\$ (52,686)	\$ 7,696	\$ -				\$ -	\$ -	\$ (80,251)
10	Jun-10	-	-	(39,581)	9,644	-				-	-	(81,757)
11	Jul-10	-	-	(419,657)	11,302	-				-	-	(457,673)
12	Aug-10 1/	-	-	(11,377)	5,942	-				-	-	(59,905)
13	Sep-10 1/	-	-	(10,422)	5,666	-				-	-	(45,576)
14	Oct-10 1/	-	-	(16,023)	5,190	-				-	-	(50,327)
15	Nov-10 1/	-	-	(18,198)	9,252	(3,813)				-	40,691	(77,578)
16	Dec-10 1/	-	-	(28,133)	14,776	(4,544)				-	-	(84,544)
17	Jan-11 1/	-	-	(47,505)	19,101	(6,275)				-	-	(99,918)
18	Feb-11 1/	-	-	(50,896)	20,197	(6,174)				-	-	(102,086)
19	Mar-11 1/	-	-	(24,105)	7,923	(5,429)				-	-	(85,843)
20	Apr-11 1/	-	-	(36,196)	14,146	(4,912)				-	-	(119,658)
21												
22	Subtotal May 10 - Oct 10	\$ -	\$ -	\$ (549,746)	\$ 45,440	\$ -	\$ -	\$ (20,412)	\$ (250,771)	\$ -	\$ -	\$ (775,489)
23												
24	Subtotal Nov 10 - Apr 11	\$ -	\$ -	\$ (205,033)	\$ 85,395	\$ (31,147)	\$ -	\$ (1,912)	\$ (457,619)	\$ -	\$ 40,691	\$ (569,626)
25												
26	Total Peak Period	\$ -	\$ -	\$ (754,779)	\$ 130,835	\$ (31,147)	\$ -	\$ (22,324)	\$ (708,390)	\$ -	\$ 40,691	\$ (1,345,114)
27												

1/ Estimate is based on prior years actual. Exception: Transportation Revenue is calculated on Schedule 17 and Inventory Finance Charges for Nov 10 - Apr 11 calculated on Schedule 16.
 2/ Credit from JP Morgan of contract is from 11/01/2020 through 04/30/2011, included in Column I.

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